ROC-W

ANNUAL REPORT

OF

Rocky Mountain Utility Company, Inc.

NAME

2 N. Landmark Ln., Suite 4 Rigby, Idaho 83442

ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2020

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING 12/31/2020

COMPANY INFORMATION

1 Give full name of utility	Rocky Mountain Utility Company,	Inc
Telephone Area Code (208)	745-6443	
E-mail address	rockymountainutility@gmail.com	
2 Date of Organization	2005	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & street	2 N Landmark Ln Ste 4	
5 P.O. Box (if applicable)		
6 City	Rigby	
7 State	Idaho	
8 Zip Code	83442	
9 Organization (proprietor, partnership, corp.)	Corporation	
10 Towns, Counties served	Rigby, Jefferson County, Idaho	
11 Are there any affiliated companies?	NO	
If yes, attach a list with names, addresse	s & descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	Jim Bernard	208-745-6443
Vice President		
Secretary	Melissa Bernard	208-745-6443
General Manager		
Complaints or Billing		
Engineering		
Emergency Service		
Accounting		
13 Were any water systems acquired during the	year or any additions/deletions made	
to the service area during the year?	NO	-
If yes, attach a list with names, addresses provided to the utility.	s & descriptions. Explain any services	
14 Where are the Company's books and records	s kept?	
Street Address	2 N Landmark Ln Ste 4	
City	Rigby	
State	Idaho	
Zip	83442	

Rev 3/02 Page 1

COMPANY INFORMATION (Cont.)

For the Year Ended 12/31/2020

15 Is the	system operated or maintained under a		
	service contract?	NO	
16 If yes:	: With whom is the contract?		
	When does the contract expire?		
	What services and rates are included?	,	
17 Is wat	er purchased for resale through the system?	NO	
18 If yes:	: Name of Organization		
	Name of owner or operator		
	Mailing Address		
	City		
	State		
	Zip		,
		Gallons/CCF	\$Amount
	Water Purchased		
19 Has a	ny system(s) been disapproved by the		
	Idaho Division of Environmental Quality?	NO	
If yes,	, attach full explanation		
20 Has th	ne Idaho Division of Environmental Quality		
	recommended any improvements?		
If yes,	, attach full explanation		
21 Numb	er of Complaints received during year concerning:	0	
	Quality of Service	0	
	High Bills	Multiple	
	Disconnection	0	
22 Numb	er of Customers involuntarily disconnected	0	
23 Date of	customers last received a copy of the Summary		
	of Rules required by IDAPA 31.21.01.701?	7/20/2020 als	so found on www.rocky mountainutility.com
Attacl	h a copy of the Summary		
24 Did sig	gnificant additions or retirements from the		
	Plant Accounts occur during the year?	NO	
If yes,	, attach full explanation		
and a	n updated system map		

REVENUE & EXPENSE DETAIL

		REVENUE & EXPEN		
		For the Year Ended 12/31/20	020	
-	ACCT	# DESCRIPTION 400 REVENUES		
1	460	Unmetered Water Revenue	E2 440	
2	461.1	Metered Sales - Residential	52,440	
3	461.2	Metered Sales - Commercial, Industrial		_
4	462	Fire Protection Revenue		
	464	Other Water Sales Revenue	1,800	
5			1,800	
6	465	Irrigation Sales Revenue	-	
7	466	Sales for Resale	•	
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		54,240
9	* DEQ	Fees Billed separately to customers		Booked to Acct #
10	** Hook	sup or Connection Fees Collected	2,550	Booked to Acct #49500
11	***Com	mission Approved Surcharges Collected		Booked to Acct #
		401 OPERATING EXPENSES		
12		Labor - Operation & Maintenance	16,235	
13	601.7	Labor - Customer Accounts		
14	601.8	Labor - Administrative & General		_
15	603	Salaries, Officers & Directors		
16	604	Employee Pensions & Benefits		_
17	610	Purchased Water		
18	615-16	Purchased Power & Fuel for Power	9,844	
19	618	Chemicals		
20	620.1-6	Materials & Supplies - Operation & Maint.	24,938	
21	620.7-8	Materials & Supplies - Administrative & General	5,655	
22	631-34	Contract Services - Professional	7,796	
23	635	Contract Services - Water Testing	4,610	
24	636	Contract Services - Other		
25	641-42	Rentals - Property & Equipment		
26	650	Transportation Expense		
27	656-59	Insurance	538	
28	660	Advertising	66	
29	666	Rate Case Expense (Amortization)		
30	667	Regulatory Comm. Exp. (Other except taxes)		
31	670	Bad Debt Expense		_
32	675	Miscellaneous	310	
33	Total O	perating Expenses (Add lines 12 - 32, also enter o	n Pg 4, line 2)	69,992

Page 3 Rev 3/02

INCOME STATEMENT

For Year Ended 12/31/2020

	ACCT#	# DESCRIPTION			
1		Revenue (From Page 3, line 8)		54,240	_
2		Operating Expenses (From Page 3, line 33)	69,992		
3	403	Depreciation Expense	10,332		
4	406	Amortization, Utility Plant Aquisition Adj.			
5	407	Amortization Exp Other			
6	408.10	Regulatory Fees (PUC)			
7	408.11	Property Taxes	870		
8	408.12	Payroll Taxes			
9A	408.13	Other Taxes (list) DEQ Fees			
9B		Annual fee assessment DEQ			
9C					
9D					
10	409.10	Federal Income Taxes			
11	409.11	State Income Taxes	20		
12	410.10	Provision for Deferred Income Tax - Federal			
13	410.11	Provision for Deferred Income Tax - State			
14	411	Provision for Deferred Utility Income Tax Credits			
15	412	Investment Tax Credits - Utility			
16		Total Expenses from operations before interest (add lines	2-15)	81,214	
17	413	Income From Utility Plant Leased to Others			
18	414	Gains (Losses) From Disposition of Utility Plant			
19		Net Operating Income (Add lines 1, 17 &18 less line 16)		ar 31	(26, 974)
20	415	Revenues, Merchandizing Jobbing and Contract Work	-		
21	416	Expenses, Merchandizing, Jobbing & Contracts	-		
22	419	Interest & Dividend Income			
23	420	Allowance for Funds used During Construction			
24	421	Miscellaneous Non-Utility Income	_		
25	426	Miscellaneous Non-Utility Expense	-		
26	408.20	Other Taxes, Non-Utility Operations	_	-	
27	409-20	Income Taxes, Non-Utility Operations	_		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines	21,25,26, & 27)	£.	
29		Gross Income (add lines 19 & 28)			(26,974)
30	427.3	Interest Exp. on Long-Term Debt			2,579
31	427.5	Other Interest Charges			
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on	Pg 9, Line 2)	:	(29,553)

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended 12/31/2020

	SUB		Balance Beginning	Added During	Removed During	Balance End of
	ACCT #		of Year	Year	Year	Year
1	301	Organization				-
2	302	Franchises and Consents				-
3	303	Land & Land Rights				-
4	304	Structures and Improvements	-			-
5	305	Collecting & Impounding Reservoirs				
6	306	Lake, River & Other Intakes				
7	307	Wells		74,685		74,685
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	25,536	16,108		41,644
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories				
15	333	Services				
16	334	Meters and Meter Installations	-			
17	335	Hydrants				
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment		16,800		16,800
20	340	Office Furniture and Equipment				1
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	25,536	107,593	and totals and De	133,129

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

Rev 3/02 Page 5

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended 12/31/2020

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements				
2	305	Collecting & Impounding Reservoirs				
3	306	Lake, River & Other Intakes				
4	307	Wells	6.67%	0	4,979	4,979
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	7.14%	16,524	19,477	2,953
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories				
12	333	Services				
13	334	Meters and Meter Installations				
14	335	Hydrants				
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment	14.29%	0	2,400	2,400
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		16,524	26,856	10,332

Enter beginning & end of year totals on Pg 7, Line 7

Rev 3/02 Page 6

BALANCE SHEET

For Year Ended 12/31/2020

		<u>ASSETS</u>	Balance Beginning	Balance End of	Increase or
	ACCT	# DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	25,536	133,130	107,594
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)			
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	16,524	26,856	10,332
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service	***		
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	9,012	106,274	97,262
1,4	123	Investment in Subsidiaries	Control of the second		
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	26,787	975	(25,812)
18	135	Short Term Investments	-		
19	141	Accts/Notes Receivable - Customers	4,643	5,052	409
20	142	Other Receivables			
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	31,430	6,027	(25,403)
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses	•		
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	40,442	112,301	71,859

Page 7

BALANCE SHEET

For Year Ended 12/31/2020

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT#	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	100	100	0
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts			
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	31,138	1,585	(29,553)
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital		4	
8		Total Equity Capital (Add Lines 1-5+7 less line 6)			
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable	9,204	24,727	15,523
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable	and the second s		
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction		85,889	85,889
28	272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29			
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	40,442	112,301	71,859

** Only if Commission Approved

	Name: Rocky Mountain Utility Compa	any, Inc		_	
	STATEMEN	T OF RETAINED	EARNINGS		
	For Year Ended	12/31/2020)	-	
1	Retained Earnings Balance @ Beginning of Yea	ar		31,138	
2	Amount Added from Current Year Income (From	n Pg 4, Line 32)		(29,553)	-
3	Other Credits to Account				-
4	Dividends Paid or Appropriated				-
5	Other Distributions of Retained Earnings				-
6	Retained Earnings Balance @ End of \	Year		1,585	-
	, totalines burnings burnings & burnings				•
	CAP	ITAL STOCK DE	TAIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
		_			
		_			
	DETA	IL OF LONG-TER	RM DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	\				1.00

Rev 3/02

		12/31/2020	DATA	-	
1	Provide an updated system map if significant ch	anges have been	n made to the syst	em during the yea	ar.
2	Water Supply: Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
	ID7260080	800	None	(3333 34)	Well
	ID7260080 New well	800	None		Well
3	System Storage:	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
	Storage Designation or Location	Gai.	Gai.	unzea, Boostea)	Concrete)

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name: Rocky Mountain Utility Company, Inc

	SYSTEM	ENGINEERING	DATA		
	For Year Ended	(continued) 12/31/2020			
4	Pump information for ALL system pumps, includi	ng wells and boos	sters.		
	Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
	ID7260080 New well	40	800	60	70,445
	ID7260080 New Well	40	800	60	
	, , , , , , , , , , , , , , , , , , , ,				
	** Submit pump curves unless previously pro Attach additional sheets if inadequate space i			cilities added th	is year.
5	If Wells are metered: What was the total amount pumped this	year?			
	What was the total amount pumped during	ng peak month?		-	
	What was the total amount pumped on the	ne peak day?		-	
6	If customers are metered, what was the total amo	ount sold in peak	month?		
7	Was your system designed to supply fire flows?			-	
	If Yes: What is current system rating?				
8	How many times were meters read this year?			-	
	During which months?				
	-				
9	How many additional customers could be served except a service line and meter?	with no system in	nprovements	_	
	How many of those potential additions at	re vacant lots?		_	
10	Are backbone plant additions anticipated during t		ed costs!	-	
11	In what year do you anticipate that the system ca will have to be expanded?	pacity (supply, sto	orage or distribution	on) -	

Rev 3/02 Page 11

Name: _ Rocky Mountain Utility Company, Inc

Name: Rocky Mountain Utility Company,	Inc
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SYSTEM ENGINEERING DATA

(continued)
For Year Ended 12/31/2020

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	12 inched	1996	·		2020

CUSTOMER STATISTICS

		Number of Custo	mers Thou	sands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential				
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
3A	Residential	106	105		
3B	Commercial	7	7		
3C	Industrial				
00	maddia.				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	113	112		

CERTIFICATE

State of Idaho)
County of Jefferson)
WE, the undersigned Jim Bernard
andMelissa Bernard
of the Rocky Mountain Utility Company, Inc
utility, on our oath do severally say that the foregoing report has been prepared under our direction,
from the original books, papers and records of said utility; that we have carefully examined same, and
declare the same to be a correct statement of the business and affairs of said utility for the period
covered by the report in respect to each and every matter and thing therin set forth, to the best of our
knowledge, information and belief.
In the
(Chief Officer)
Emplina Bernand
(Officer in Charge of Accounts)
Subscribed and Sworn to Before Me

gdk/excel/jnelson/anulrpts/wtrannualrpt

CHARLOTTE LEES

NOTARY PUBLIC - STATE OF IDAHO

COMMISSION NUMBER 68258

MY COMMISSION EXPIRES 8-15-2022

NOTARY PUBLIC

My Commission Expires



300 S. Freeman Ave - Idaho Falls, ID 83401 phone(208)-529-0077 fax(208)-522-3797 email: tetonmicrolab@gmail.com www.tetonmicro.com

INVOICE

Bill To:

Rocky Mountain Utility Accounts Receivable 2 N. Landmark Lane

Ste. #4

Rigby, ID 83442

Invoice Date: May 11, 2021

Work Order No. 2105175

PO Number:

TERMS: Due Upon Receipt Late Invoices subject to an additional Fee

PROJECT: Total Coliform/E. coli Coll. Date Sampling Point Sample Description List Price 05/11/21 27 N. White Pine Total Coliform/E.coli \$28.00

Please Pay This Amount

\$28.00

If payment has already been sent, please disregard this notification.

...... Please detach and return this section with your payment. Thank You

Amount Due: \$28.00

Client:

Pepperwood Crossing

Work Order Number: 2105175

Teton Microbiology Laboratory

Invoice Date: 05-11-2021

REMIT TO:

300 S. Freeman Ave

PO Number:

Idaho Falls, ID 83401

Amount Paid:

Collection Lathe 2 N. Landmark Lane PEPPERWOOD CROSSING Rocky Mountain Utility Transport: Condition of Rigby, ID 83442 Ste. #4 Report Results To: Person Transporting Sample (208) 745-7099 Water System Name: Cooled Carrier Mail 23 Other ID7260080 (208) 745-7979 For Lab Use: Preserved With Sodium Thiosulfate Teton Microbiology : Private System Public Water System TETON MICROBIOLOGY LABORATORY ID: 1D00969 300 S. Freeman Ave Idaho Falls, IDAHO 83401 Fax: Rigby, ID 83442 Ste. #4 2 N. Landmark Lane Rocky Mountain Utility Email: Billing Address: Phone: (208) 745-7099 (208) 745-7979

Office: 208-529-0077 -- Fax: 208-522-3797 tetonmicro.com

				(At Original Tap)	(At O			Custody Required)	E-Enforcement (Chain of Custody Required)
	peat	n Repeat X-Other Rep	P-Repeal Sample U-Upsiream Repeal D-Downstream Repeal X-Other Repeal	at Sample U-U	P-Repe		Unirealed(Source)	C-Construction/Special W-Untreased(Source)	S-Rousine Sumple
9223B-PA	92:	9223B-PA						•	
9223B-PA	92	9223B-PA			•				
9223B-PA	92	9223B-PA					••		
9223B-PA	922	9223B-PA				White Pine			
9223B-PA	922	9223B-PA			11:20	20027 N	N	210517501 5	008
#100mil (A)6sent	(A)bsent 6	#100ail	Date		Collected .	Sampling Location			Number
Method Code (P)resent	(P)resent Met	Method Code	Original Sample	PPM	Time		Code	Number	Client Sample
Escherichia Coli	十	Total Coliforms		Chlorine			Sample	Lab Sample	

DATE/TIME RECEIVED: 5/11/21 DATE/TIME ANALYZE: DATE/TIME READ: 5/12/21 5/11/21 1:0000 0945 LABID# 1500 acy SUPERVISOR: 1300 acs ANALYST: Relinquished by ID00969 REMARKS: Dale Time Received by - DEQ - DEQPIH Send Results To: ... Dist 7 Other

Relinquished by

Date:

Tink:

Received by

E\5:9684